

Coal Ash Disposal Sites and Opportunities for Solar Photovoltaic Development

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SEPA Why Renewables on Potentially Contaminated Lands?



SEPA RE-Powering America's Land Initiative

- Encourages the reuse of formerly contaminated lands, landfills and mine sites for renewable energy development, when such development is aligned with the community's vision for the site.
 - Raises awareness, creates connections and outreach
 - Disseminates success stories and best practices
 - Develops mapping and screening tools to identify contaminated properties and renewable energy potential
 - Provides technical and programmatic assistance
 - Liability questions
 - Renewable energy feasibility studies with NREL National Renewable Energy Lab
 - Articulates benefits environmental, economic and community



Completed Projects on Contaminated Lands

502 Renewable Energy Projects, Over 2.4 Gigawatts Installed Capacity





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Site Types

- Landfills are most frequent site type developed with solar installations
- Utilities both own and develop RE-Powering sites
- Coal ash sites -
 - Seven coal ash repositories have solar installations
 - An additional four more coal ash sites are planned for future solar installations

NUMBER OF INSTALLATIONS BY SITE TYPE

Solar and wind projects on Landfills	303
Renewable energy projects on brownfield sites	111
Renewable energy projects on Superfund sites	85
Renewable energy projects on current/former federal facilities	28
Renewable energy projects on RCRA corrective action sites	22
Renewable energy project on mine sites	26

https://www.epa.gov/re-powering/ re-powering-tracking-matrix







SEPA Coal Ash Disposal Sites and Opportunities for Solar

- In June 2023, EPA and NREL released the report: Coal Ash Disposal Sites and Opportunities for Solar Photovoltaic Development
- EPA recognizes CCR landfills have potential to
 - o Use otherwise vacant land
 - o Connect directly with grid
 - \circ Manage costs of post-closure care
 - Generate revenue for utility and local government
 - Help meet Administration goals including Executive Orders on revitalizing coal-based communities



The Orlando Utility Commission's (OUC) Community Solar Plant on a site that includes a coal ash landfill. *Photo courtesy of OUC*

Site List

- EPA conducted desktop analysis of hundreds of CCR Sites
 - Units reviewed include regulated under 2015 CCR rule
 - Identified closed units as best situated to move forward w solar projects
- Findings positive for solar at all 64 coal combustion residuals (CCR) landfills and surface impoundments
 - Close to transmission
 - \circ Size of site
 - Solar resource
 - o Other favorable renewable energy project development criteria
- Site list may not include all CCR sites suitable for solar
- EPA recognizes there maybe other older units suitable for solar – one example is the OUC CCR site







RE-Powering Case Study Alliant Energy's Rock River Solar Plant

- The Alliant Energy Rock River Solar project is in Beloit, WI and commissioned in 2016.
- In the next presentation you will hear more about this project from Alliant Energy.



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RE-Powering Case Study

Orlando Utility Commission's Community Solar Plant

- The Orlando Utility Commission (OUC) project is in Orlando FL and was commissioned in 2017.
- The project is a 13-MW community solar project partially located on a 24-acre CCR landfill.
- The developer sells power to the OUC to support a community solar subscription tariff with a portion of the output supplying city government.
 - The project helped the City of Orlando municipal operation to procure renewable energy without siting projects on rooftops.
- Solar panels on the CCR landfill portion of the project ballasted to minimize cap impact.









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Inflation Reduction Act (IRA) Changes

The IRA has extended tax equity benefits until 2032 and created new monetization options beyond traditional third-party tax equity project finance partnerships.

Before IRA Passage

- ITC expiring
- Difficult to monetize tax credits
- Complex storage eligibility
- Complex tax equity project financing structures

After IRA Passage

- ITC extended to 2032
- Storage ITC is explicit now through 2032
- PTC option through 2032 now for solar can help larger projects
- ITC/PTC transferability options
- Adders for domestic content, prevailing wages, low income and energy communities
- Direct pay for NFPs, municipalities, Schools, churches
- Utilities owning renewable energy can now monetize incentives on par with developers





Suggested Next Steps

- Next Steps for your consideration
 - o Examine our Report
 - Examine Site List
 - Identify your utility's portfolio of CCR and other sites for solar
 - Apply Key Factors to sites
 - Compare your utility's sites to the examples and the sites on the Site List
 - Discuss with other key departments at your utility: legal, regulatory, generation development and other teams
 - Engage with EPA as needed



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Thank you! <u>Strine.lora@epa.gov</u>

Please use the QR code to access today's webinar materials:





RE-Powering America's Land Initiative



Appendix



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EPA Installed Capacity

Overall capacity of renewable energy on contaminated lands has increased consistently over time since 2007. Renewable energy capacity includes solar, wind, biomass and geothermal.



